CITY OF WILSON
GENERAL SERVICE CP RATE FOR LOADS BETWEEN 500 AND 10,000 kW
SCHEDULE FR-1-2

AVAILABILITY:

This schedule is available for electric service used by a non-residential customer whenever the maximum registered or computed 60-minute demand equals or exceeds 500 kW in two or more of the preceding 12 months, but less than 10,000 kW, with the following exceptions: this schedule is not available (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year, or (2) for resale service.

APPLICABILITY:

This schedule is applicable to all electric service of the same available type supplied to customer's premise at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE:

The types of service to which this schedule is applicable are, alternating current, 60 hertz, three phase 3 or 4 wires, at City's standard voltages of 480 volts or higher. When customer desires two or more types of service, which types can be supplied form a three phase 4 wire type, without voltage transformation, only one of these two types necessary for customer requirements will be supplied.

MONTHLY RATE:

I.	Facilities Charge	**$618.00**	
II.	Demand Charge		
	A. All CPkW	**$21.05**	per CPkW
III.	Excess Demand		
	A. All Excess kW	**$4.10**	per Excess kW
IV.	Kilowatt-hour Energy Charge	**5.80**	**Cents** per kWh

BILLING DEMAND:

CP Billing Demand - The CP Billing Demand shall be the kW demand registered or computed by or from the City's metering facilities in the 60-minute interval during the billing month, which is used by North Carolina Eastern Municipal Power Agency for the wholesale billing to the City.

Excess Demand - The Excess Demand shall be the difference between the highest 15-minute kW demand registered or computed by or from the City's metering facilities, and the CP Billing Demand for the current month.

NOTIFICATION BY THE CITY:

The City will use diligent efforts to predict the time of the monthly peak and notify the Customer in advance. However, the City does not guarantee that it will accurately predict the peak, or that notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its receipt of or response to notification.

POWER COST ADJUSTMENT:

A power cost adjustment charge will apply to all service supplied under this schedule as necessary to reflect changes in the City's total cost of purchased power. The current fuel adjustment charge is $.00000 per kWH, effective 11/15/06.

POWER FACTOR ADJUSTMENT:

When the power factor in the current billing months is less than 85%, the monthly bill will be increased by a sum equal to $0.40 multiplied by the difference between the maximum reactive kilowatt amperes (kVAR) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

CREDITS:

When received from the North Carolina Municipal Power Agency, applicable credits for purchased power costs will be passed through to any designated customers.

Participant will pass through 100% of additional discounts provided by the Power Agency and consistent with the terms of the special service agreement.

SALES TAX:

Any applicable NC Sales Tax will be added to the charges above.

PAYMENTS:

Bills are due when rendered and are payable without penalty if paid on or before the Due Date stated on such bill. If any bill is not so paid, the City has the right to assess a Late Penalty and suspend service in accordance with its Customer Service Policies.

ADJUSTMENTS:

This rate schedule may be amended or adjusted from time to time by the City.